

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	170,328	-	315,141	13,641	4,093	492,666	2,351	0	1,026,548
Commercial	170,328	-	315,141	13,641	2,035	-	2,351	-	332,610
Alaskan	27,683	-	-	-	-	-	-	-	-
Lower 48 States	142,645	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	2,058	-	-	-	693,938
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	57,115	25,619	10,140	-	23,296	11,886	2,032	55,660	123,403
Pentanes Plus	8,827	-	1,662	-	664	5,818	247	3,760	9,610
Liquefied Petroleum Gases	48,288	25,619	8,478	-	22,632	6,068	1,785	51,900	113,793
Ethane/Ethylene	21,895	783	12	-	3,081	0	0	19,609	29,805
Propane/Propylene	16,349	18,187	5,282	-	11,190	0	1,223	27,405	45,954
Normal Butane/Butylene	4,342	7,713	2,245	-	8,057	1,652	562	4,029	30,516
Isobutane/Isobutylene	5,702	-1,064	939	-	304	4,416	0	857	7,518
Other Liquids	-	-	35,931	2,269	3,981	36,195	2,194	-4,170	174,171
Other Hydrocarbons/Oxygenates	-	-	1,421	12,725	276	12,503	1,367	0	10,648
Unfinished Oils	-	-	18,084	-	610	21,794	0	-4,320	88,887
Motor Gasoline Blend. Comp. (MGBC)	-	-	16,426	-10,455	3,080	2,063	828	0	74,506
Reformulated	-	-	3,170	-2,001	445	724	0	0	22,557
Conventional	-	-	13,256	-8,454	2,635	1,339	828	0	51,949
Aviation Gasoline Blend. Comp.	-	-	0	-	15	-165	0	150	130
Finished Petroleum Products	-	549,832	57,119	11,673	8,959	-	36,848	572,817	400,365
Finished Motor Gasoline	-	260,748	19,456	11,673	-608	-	5,517	286,968	140,995
Reformulated	-	89,635	6,556	2,185	-661	-	480	98,557	23,900
Conventional	-	171,113	12,900	9,489	53	-	5,037	188,411	117,095
Finished Aviation Gasoline	-	551	6	-	41	-	0	516	1,273
Kerosene-Type Jet Fuel	-	50,515	2,716	-	1,239	-	3,575	48,417	39,467
Kerosene	-	1,650	15	-	-688	-	7	2,346	2,782
Distillate Fuel Oil ^d	-	129,670	8,666	-	6,477	-	6,161	125,698	110,958
15 ppm sulfur and under	-	1,228	22	-	204	-	0	1,046	1,211
Greater than 15 ppm to 500 ppm sulfur	-	94,729	3,430	-	4,163	-	1,487	92,509	69,364
Greater than 500 ppm sulfur	-	33,713	5,214	-	2,110	-	4,675	32,142	40,383
Residual Fuel Oil ^e	-	19,824	12,866	-	1,020	-	9,314	22,356	37,860
Less than 0.31 percent sulfur	-	2,256	2,179	-	-450	-	-	-	4,149
0.31 to 1.00 percent sulfur	-	4,585	2,972	-	-958	-	-	-	12,583
Greater than 1.00 percent sulfur	-	12,983	7,715	-	2,560	-	-	-	21,081
Petrochemical Feedstocks	-	11,775	10,240	-	442	-	-	21,573	3,772
Naphtha for Petro. Feed. Use	-	7,254	4,358	-	603	-	-	11,009	2,472
Other Oils for Petro. Feed. Use	-	4,521	5,882	-	-161	-	-	10,564	1,300
Special Naphthas	-	1,181	301	-	23	-	614	845	1,566
Lubricants	-	5,773	351	-	271	-	1,149	4,704	10,628
Waxes	-	556	164	-	21	-	154	545	601
Petroleum Coke	-	27,209	881	-	520	-	9,823	17,747	13,185
Marketable	-	19,346	881	-	520	-	9,823	9,884	13,185
Catalyst	-	7,863	-	-	-	-	-	7,863	-
Asphalt and Road Oil	-	16,673	1,452	-	79	-	388	17,658	35,969
Still Gas	-	21,587	-	-	-	-	-	21,587	-
Miscellaneous Products	-	2,120	5	-	122	-	145	1,858	1,309
Total	227,443	575,451	418,331	27,583	40,329	540,747	43,426	624,307	1,724,487

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."